

PRIMARY POWER LARGE RATE (CONTINUED)
Time-Of-Use

TIME PERIODS - WEEKDAYS

- 1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
- 2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
- 3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

- 1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
- 2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month.
- 2. Fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months.

MINIMUM CHARGE

\$40.27 per month for customer charge, plus

- Either) \$3315.00 per month during the Winter season for a minimum of 500 kW billing demand in each time period. R
- Or) \$2155.00 per month during the non-Winter season for a minimum of 500 kW billing demand in each time period.

TRANSMISSION SERVICE

The Transmission Rate shown in this rate schedule is for information purposes only. The Company's Transmission Rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

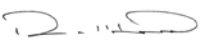
CONSERVATION & SOLAR ASSESSMENT CHARGE

The conservation and solar assessment charges in accordance with Subsection 12-J of the Terms and Conditions are included in the per kWh charges of the distribution service rates above.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET NO. ER09-934


 ROBERT J.S. HANF
 PRESIDENT AND CHIEF OPERATING OFFICER

EFFECTIVE DATE: 11/01/2009

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