

STANDBY 50 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month.
- 2. One hundred percent (100%) of the highest actual demand established during the preceding eleven (11) months for Distribution and (50%) of Billed Demand for Stranded Cost and Transmission.

MINIMUM CHARGE

\$917.58 per month for customer charge, plus

Either) \$61.25 per month during the peak season for a minimum of 25 kW billing demand. R

Or) \$61.25 per month during the non-peak season for a minimum of 25 kW billing demand. R

Peak Season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Rate shown in this rate schedule is for information purposes only. The Company's Transmission Rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION & SOLAR ASSESSMENT CHARGE

The conservation and solar assessment charges in accordance with Subsection 12-J of the Terms and Conditions are included in the per kWh charges of the distribution service rates above.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.



ROBERT J.S. HANF

PRESIDENT AND CHIEF OPERATING OFFICER T