

STANDBY 30 - PRIMARY

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

RATES

	<u>Peak Season</u>	<u>Off-Peak Season</u>	
<b>DISTRIBUTION SERVICE</b>			
Customer Charge	\$917.58 per month	\$917.58 per month	
Demand Charge	\$1.61 per kW per month	\$1.61 per kW per month	
Energy Charge	\$0.01386 per kWh	\$0.01386 per kWh	
<b>STRANDED COST</b>			
Demand Charge	\$ 1.30 per kW per month	\$1.30 per kW per month	
Energy Charge	\$0.00555 per kWh	\$0.00555 per kWh	
<b>TRANSMISSION SERVICE</b>			
Demand Charge	\$ 6.72 per kW per month	\$6.72 per kW per month	I/I
Demand Charge			
Coincident Peak (optional)	\$ 6.29 per kW per month	\$6.29 per kW per month	I/I
<b>TOTAL DELIVERY RATES</b>			
Customer Charge	\$917.58 per month	\$917.58 per month	
Demand Charge	\$9.63 per kW per month	\$9.63 per kW per month	I/I
Energy Charge	\$0.01941 per kWh	\$0.01941 per kWh	

DOCKET NO. ER09-934



ROBERT J.S. HANF

EFFECTIVE DATE: 11/01/2009

PRESIDENT AND CHIEF OPERATING OFFICER T